

CREATING INTELLIGENT SITES



CREOWAVE OY

- FOUNDED 2004
- BASED IN OULU, FINLAND
- PRIVATELY OWNED
- MAIN MARKETS: OIL & GAS
- CERTIFIED OPERATIONS







ENABLING COMPANY

RESEARCH & DEVELOPMENT

PRODUCTION





TESTING



ELECTRICAL, MECHANICAL & SW ENGINEERING IT & SERVER SERVICES R&D CONSULTING AND PROJECT MANAGEMENT IN-HOUSE MANUFACTURING UNIT TESTING QUALITY CONTROL

FULLY EQUIPPED ESS TESTING LABORATORY



PRODUCTS

C-SITE IOT PLATFORM



MULTIPHASE METER ELECTRONICS





THE WORLD'S ONLY COMPLETE IOT PLATFORM FOCUSED ON

MAKING OILFIELDS INTELLIGENT



INTELLIGENT...





...ASSET MONITORING



C-SITE BUILDING BLOCKS



Battery operated, self-organising sensor unit Intelligent access point for wireless sensor units

C-SITE

R7



Complete software platform for data visualisation and analytics



C-SITE IOT PLATFORM



OPTIMIZED DAILY ACTIVITIES WITH REAL-TIME DATA

CREOWAVE

ALOR

REDUCED DOWNTIME IMPROVED EFFICIENCY IMPROVED MAINTENANCE

GC



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APPLICATION EXAMPLES



#1: ONSHORE WELL MONITORING

- Challenge
 - Remote location
 - Wells distributed over a large area → distance between wells several kilometres
 - No data available from the field
 - − Well not yet in production \rightarrow site visits and routine well inspections needed
 - No infrastructure
- Solution
 - 3 C-site S7 units per well with pressure & temperature transducer
 - Measurements from annulus A & B and also the wellhead pressure
 - R7 station with solar panels
 - Data communication from R7 unit to the M7 server via 3/4G network by using R7's integrated 4G modem
- Results
 - No need for manual data collection
 - Real-time data available all the time
 - Possibility to production optimization once wells are operational
 - Early detection of problems → less damage
 - Improved maintenance efficiency, maintenance only when needed



#2: GENERATOR SET MONITORING

- Challenge
 - Generator set has a local monitoring system
 - Data available only on the local instrument panel
 - Operator needs to collect data manually
 - No real-time data available
- Solution
 - Creowave's C-site S7 unit collects data by using the MODBUS interface available on the instrument panel
 - R7 unit delivers the data to the control room by using plant Wi-Fi network
 - Data delivered to the control room with minimum cabling
 - M7 Management software to display real-time data and to store data into a database
- Results
 - No need for manual data collection
 - Real-time data available all the time
 - − Early detection of problems \rightarrow less damage
 - All vital motor parameters monitored continuously
 - Data collected to the historian → enables predictive maintenance by using data analytics
 - Improved maintenance efficiency, maintenance only when needed
 - Minimized downtime



#3: HEAT EXCHANGER MONITORING

- Challenge
 - Fouling the biggest problem
 - Decreased heat transfer between process fluids
 - Causes operational inefficiencies
 - Current systems expensive
- Solution
 - C-site S7 units used to measure hot and cold side input and output temperatures and pressures
 - Mass flow meters can be also connected to the S7 unit if needed
 - M7 software used to calculate effectiveness of the exchanger
- Results
 - Efficiency of the exchanger can be monitored remotely
 - More effective maintenance planning
 - − Performance data available \rightarrow can be compared among other sites \rightarrow improved operations
 - Energy savings



#4: OFFSHORE WELLHEAD ABANDONMENT PHASE

- Challenge
 - Offshore location in North Sea
 - After the drilling no infrastructure available
 - No electricity or communication
 - Wellheads need to be monitored during the abandonment phase
- Solution
 - Creowave provided S7 units with transducers to monitor annulus pressures
 - Communication to onshore control room was done via satellite radio connected to the R7's Ethernet port
 - Solar panels were used to provide electricity for the units
- Results
 - Annulus pressure data available in real-time onshore
 - Leakage can be detected from the pressure readings
 - No site visits needed
 - Significantly reduced environmental risk



#5: WIRED TO WIRELESS

- Challenge
 - Customer requirement: wireless valve monitoring system with minimum cabling
 - Challenges with wired systems because of the broken cables and high cost
 - Current equipment uses wired 4-20mA communication via PLC
- Solution
 - MIDAS Sensor from Score Diagnostics
 - C-site units used to deliver data from the instrument to the control room
 - S7 units gathers data from the instruments by using current interface
 - R7 unit delivers data to the M7 management software by using 3G network
 - M7 SW used to interface customer's SCADA system
- Results
 - Fast and easy wireless solution within one week
 - Minimized engineering, no PLC or other field network devices
 - Minimized cabling and installation costs

#6: TANK MONITORING



Challenge

- No data on the level of the chemical in the tank
- Estimations done through visual survey of the level
- Operator needs to drive through all the tanks
- Current systems is very ineffective as the tanks are spread over a large area
- Solution
 - C-site S7 units used to measure tank levels
 - The data is transmitted onto a software which optimizes a schedule for the operator
 - M7 software used to optimize routes and needed amount of chemical
- Results
 - Efficient routes, exact need for chemical can be planned
 - More effective supply chain as the data can be routed into the ERP system
 - No need to for visual check ups and data is reliable
 - Performance data available → can be compared among other sites → improved operations



GOT AN UNSOLVED CHALLENGE?

CHALLENGE US

WE'LL PROVIDE A SOLUTION

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